Baran, Cynthia (DEP)

From:

Baran, Cynthia (DEP)

Sent:

Thursday, September 16, 2004 1:21 PM

To:

Hobill, Jonathan (DEP)

Subject:

FW: Eagle Gas product and air analysis

Attachments:

L0409661.pdf; Eagle Geolabs Air Data 082704.xls

Hi Jon:

FYI...the air sample collected from the apartment above Eagle Gas Station appears clean. Product from all three wells (including the well immediately adjacent to the abandoned 1000 gallon gasoline tanks) looks like diesel.

Eagle Gas still has not obtained access from the new property owner to the storm water outfall location.

----Original Message----

From: James J. Decoulos [mailto:jamesj@decoulos.com]

Sent: Thursday, September 16, 2004 12:24 PM

To: Baran, Cynthia (DEP)

Subject: Eagle Gas product and air analysis

Cynthia,

Attached is the fuel product analysis from Alpha Analytical and the APH analysis from GeoLabs that we discussed yesterday

Jim

```
>From: Alpha Analytical <seed2@alphalab.com>
>X-Mailer: MIME::Lite 2.117 (F2.6; A1.60; B2.12; Q2.03)
>Date: Fri, 10 Sep 2004 15:32:33 UT
>To: jamesj@decoulos.com
>Subject: Laboratory Results for L0409661
>X-NAS-Bayes: #0: 3.11053E-015; #1: 1
>X-NAS-Classification: 0
>X-NAS-MessageID: 5662
>X-NAS-Validation: {8FD35744-79E1-4653-A88A-3E736253B10C}
>Content-Disposition: inline
>Content-Length: 123
>Content-Transfer-Encoding: binary
>Content-Type: text/plain
>Alpha Analytical Labs
>If you have any questions or issues with this data, please contact
>Client
                                            िज्ञास्त्र के हें देख
>Services at (508) 898-9220.
```

James J. Decoulos, PE, LSP Decoulos & Company 3 Electronics Avenue Danvers, MA 01923 web: www.decoulos.com tel: 617-489-7795 fax: 877-842-9629

2

ALPHA ANALYTICAL LABORATORIES

Eight Walkup Drive Westborough, Massachusetts 01581-1019 (508) 898-9220 www.alphalab.com

MA:M-MA086 NH:200301-A CT:PH-0574 ME:MA086 RI:65 NY:11148 NJ:MA935 Army:USACE

CERTIFICATE OF ANALYSIS

Client: Decoulos & Company

Laboratory Job Number: L0409661

Address: 3 Electronics Ave

Danvers, MA 01923

Date Received: 02-SEP-2004

Attn: Mr. Jim Decoulos

Date Reported: 10-SEP-2004

Project Number: 616

Delivery Method: Alpha

Site: EAGLE GAS

ALPHA SAMPLE NUMBER	CLIENT IDENTIFICATION	SAMPLE LOCATION
L0409661-01	DCW-7	131 MAIN, CARVER
L0409661-02	ERW-2	131, MAIN, CARVER
L0409661-03	BP-5RR	131 MAIN, CARVER
	CO	

www.a.

A 10

Authorized by: James Todaro

This document electronically signed

09100411:08 Page 1 of 9

I, the undersigned, attest under the pains and penalties of perjury that, based upon my personal inquiry of those responsible for obtaining the information, the material contained in this report is, to the best of my knowledge and belief, accurate and complete. This certificate of analysis is not complete unless this page accompanies any and all pages of this report.

ALPHA ANALYTICAL LABORATORIES NARRATIVE REPORT

Laboratory Job Number: L0409661

TPH-8100M

L0409661-01 through -03 and the associated Laboratory Duplicate have elevated limits of detection due to the 20x dilutions required by the elevated concentrations of target compounds in the sample. The Surrogate % Recoveries were not recovered due to the dilutions required to quantitate the samples.

09:00411:08 Page 2 of 9

1.1

ALPHA ANALYTICAL LABORATORIES CERTIFICATE OF ANALYSIS

MA:M-MA086 NH:200301-A CT:PH-0574 ME:MA086 RI:65 NY:11148 NJ:MA935 Army:USACE

Laboratory Sample Number: L0409661-01

DCW-7

Date Collected: 26-AUG-2004 13:30 Date Received: 02-SEP-2004

Sample Matrix:

OIL

Date Reported: 10-SEP-2004

Condition of Sample:

Satisfactory

Field Prep: None

Number & Type of Containers: 1-Glass

PARAMETER	RESULT	UNITS	RDL	REF	METHOD	DA	TE	ID
·					\$ 14.	PREP	ANAL	
Hydrocarbon Scan by GC 8100M				1	8100M	0903 16:30	0906 20:2	l MS
Mineral Spirits	ND	mg/kg	200000					
Gasoline	ND	mg/kg	200000					
Fuel Oil #2/Diesel	940000	mg/kg	200000					
Fuel Oil #4	ND	mg/kg	200000					
Fuel Oil #6	ND	mg/kg	200000					
Motor Oil	ND	ing AkgPA	200000					
Kerosene	ND '	mg/kg	200000					
Transformer Oil	ND	mg/kg	200000		;			
Unknown Hydrocarbon	ND	mg/kg	200000		•			
		- -			::			
Surrogate(s)	Recovery		QC Crit	eria	ı			
o-Terphenyl	ND	ક	40-140					

in after the

ALPHA ANALYTICAL LABORATORIES CERTIFICATE OF ANALYSIS

MA:M-MA086 NH:200301-A CT:PH-0574 ME:MA086 RI:65 NY:11148 NJ:MA935 Army:USACE

Laboratory Sample Number: L0409661-02

Date Collected: 26-AUG-2004 14:00

Date Received: 02-SEP-2004

Sample Matrix:

Date Reported: 10-SEP-2004

Condition of Sample:

Field Prep: None

Number & Type of Containers: 1-Glass

PARAMETER	RESULT	UNITS	RDL	REF	METHOD	DA	TE	ID	
						PREP	ANAL	NAL	
Hydrocarbon Scan by	GC 8100M			1	8100M	.0903 -16:30	0906 21:2	5 MS	
Mineral Spirits	ND	mg/kg	200000						
Gasoline :	ND	mg/kg	200000						
Fuel Oil #2/Diesel	870000	mg/kg	200000						
Fuel Oil #4	ND	mg/kg	200000						
Fuel Oil #6	ND	mg/kg	200000						
Motor Oil	ND	mg/kg	200000						
Kerosene	ND	mg/kg	200000						
Transformer Oil	ND	mg/kg	200000						
Unknown Hydrocarbon	ND	mg/kg	200000						
Surrogate(s)	Recovery		QC Crit	eria	a				
o-Terphenyl	ND	*	40-140						

. . .

ALPHA ANALYTICAL LABORATORIES CERTIFICATE OF ANALYSIS

MA:M-MA086 NH:200301-A CT:PH-0574 ME:MA086 RI:65 NY:11148 NJ:MA935 Army:USACE

1 - Feb. 1 64. 79**31** **

Laboratory Sample Number: L0409661-03

BP-5RR

Date Collected: 26-AUG-2004 14:30 Date Received: 02-SEP-2004

Sample Matrix:

OIL

Date Reported: 10-SEP-2004

Condition of Sample:

Satisfactory

Field Prep: None

Number & Type of Containers: 1-Glass

PARAMETER	RESULT	UNITS	RDL	REF METHOD	DAT	E ID
					PREP	ANAL
Hydrocarbon Scan by GC 81	.00M			1 8100M	0903 16:30	0906 22:29 MS
Mineral Spirits	ND	mg/kg	200000			
Gasoline	ND	mg/kg	200000			
Fuel Oil #2/Diesel	940000	mg/kg	200000			
Fuel Oil #4	ND	mg/kg	200000			
Fuel Oil #6	ND	mg/kg	200000			
Motor Oil	ND	mg/kg	200000			
Kerosene	ND	mg/kg	200000			
Transformer Oil	ND	mg/kg	200000			
Unknown Hydrocarbon	ND	mg/kg	200000			
Surrogate(s)	Recovery		QC Cri	teria		
o-Terphenyl	ND	윰	40-140			

Trainis Sit Carteau

ALPHA ANALYTICAL LABORATORIES QUALITY ASSURANCE BATCH DUPLICATE ANALYSIS

1.5 1.5

Laboratory Job Number: L0409661

Parameter	Value 1	Value 2	Units	RPD	RPD	Limits
Hydrocarbon 8	Scan by GC 8100M	for sample	e(s) 01-03	(L040966	1-01,	WG180056)
Mineral Spirits	ND	ND	mg/kg	NC	40	
Gasoline	ND	ND	mg/kg	NC	40	
Fuel Oil #2/Diesel	940000	950000	mg/kg	1	40	
Fuel Oil #4	ND	ND	mg/kg	NC	40	
Fuel Oil #6	ND	ND	mg/kg	NC	40	
Motor Oil	ND	ND	mg/kg	NC	40	
Kerosene	ND	ND	mg/kg	NC	40	
Transformer Oil	ND	ND	mg/kg	NC	40	
Unknown Hydrocarbon	ND	ND	mg/kg	NC	40	
Surrogate(s)	Reco	very				QC Criteria
o-Terphenyl	ND	ND	્	NC		40-140

ALPHA ANALYTICAL LABORATORIES QUALITY ASSURANCE BATCH SPIKE ANALYSES

Laboratory Job Number: L0409661

Parameter	% Recovery QC Criteria
Hydrocarbon Sca Petroleum Spike	by GC 8100M LCS for sample(s) 01-03 (WG180056) . 119 40-140
Surrogate(s) o-Terphenyl	101 40-140

ALPHA ANALYTICAL LABORATORIES QUALITY ASSURANCE BATCH BLANK ANALYSIS

Laboratory Job Number: L0409661

PARAMETER	RESULT	UNITS	RDL	REF METHOD	DATE	ID	
					PREP ANAL	ANAL	
Blank Analys	is for samp	le(s) 01 -03	(WG180	056-1)			
Hydrocarbon Scan by GC 8100M				1 8100M	0903 16:30 0905 00:50	MS	
Mineral Spirits	ND	mg/kg	10000				
Gasoline	ND	mg/kg	10000				
Fuel Oil #2/Diesel	ND	mg/kg	10000				
Fuel Oil #4	ND	mg/kg	10000				
Fuel Oil #6	ND	mg/kg	10000				
Motor Oil	ND	mg/kg	10000				
Kerosene	ND	mg/kg	10000				
Transformer Oil	ND	mg/kg	10000				
Unknown Hydrocarbon	ND	mg/kg	10000				
Surrogate(s)	Recovery		QC Cri	teria			
o-Terphenyl	103.	욯	40-140				

ALPHA ANALYTICAL LABORATORIES ADDENDUM I

REFERENCES

 Test Methods for Evaluating Solid Waste: Physical/Chemical Methods. EPA SW-846. Third Edition. Updates I - IIIA, 1997.

GLOSSARY OF TERMS AND SYMBOLS

REF Reference number in which test method may be found.

METHOD Method number by which analysis was performed.

ID Initials of the analyst.

ND Not detected in comparison to the reported detection limit.

Please note that all solid samples are reported on dry weight basis unless noted otherwise.

LIMITATION OF LIABILITIES

Alpha Analytical, Inc. performs services with reasonable care and diligence normal to the analytical testing laboratory industry. In the event of an error, the sole and exclusive responsibility of Alpha Analytical, Inc., shall be to re-perform the work at it's own expense. In no event shall Alpha Analytical, Inc. be held liable for any incidental consequential or special damages, including but not limited to, damages in any way connected with the use of, interpretation of, information or analysis provided by Alpha Analytical, Inc.

We strongly urge our clients to comply with EPA protocol regarding sample volume, preservation, cooling, containers, sampling procedures, holding times and splitting of samples in the field.

GeoLabs, Inc.

Environmental Laboratories

LABORATORY REPORT

PREPARED FOR:	· · · · · · · · · · · · · · · · · · ·
Decoulos & Company 3 Electronics Avenue Danvers, MA 01923	 4 - 4
Attn: Jim Decoulos	
PROJECT ID:	616 131 Main Street Carver, MA
GEOLABS CERTIFICATION #:	M-MA015 TORY F
SAMPLE NUMBER:	154340
DATE PREPARED:	September 2, 2004
PREPARED BY:	Karen Mullally
APPROVED BY:	Jim Chen, Laboratory Director

Location: 45 Johnson Lane

Braintree, MA 02184

Phone: (781) 848-7844 Fax: (781) 848-7811

1 of 4

GeoLabs, Inc. **Environmental Laboratories**

SAMPLE INFOR							
Matrix	□ Aqueous □	Soil o Sedi		Other-Air			
Comanion	Satisfactory		☐ Leaking				
Aque		pH≤2 □ pH			:= 4:===4=:==		T-TM-OU
Sample Soil of Preservative Sedin		s received in l			ir-tight contain	iers	ml MeOH □1:1+25%
Freservative Seut		ed in air tight o					□ Other
Temperature	Received on ice	☐ Receiv	ed at 4°C E	Other			
APH ANALYTIC	AL RESULTS			_	Client ID:	EGA-1	
Method for Range	s: MADEP APH				Lab ID:	154340	
APH Surrogate Sta	andards			Dat	e Collected:	08/27/04	
PID	(2,5-Dibromotoluen	e)		Dat	e Received:	08/27/04	
FID	(2,5-Dibromotoluen	e)	[Date Fraction	s Analyzed:	08/30/04	
Method for Target	Analytes: EPA-TO14	Α		Date Targe	ets Analyzed:	08/30/04	
			#7	Ranges Dilu	ution Factor:	1.0	
				Targets Dilu	ution Factor:	1.0	
Range/Target Ar	nalyte	Elut. Range	RL (ppbv)	RL (ug/m3)	Units		
Unadjusted C5-C	8 Aliphatic Hydroca	N/A		78.0	ug/m³	ND	
Unadjusted C9-C	12 Aliphatic Hydroc	N/A		78.0	ug/m³	ND	
Benzene		C5-C8 Aliph	0.386	1.23	ppbv/ug/m3	ND	
1,3-Butadiene		N/A	2.18	5.00	ppbv/ug/m3	ND	
Ethylbenzene		C5-C8 Aliph	0.54	2.34	ppbv/ug/m3	ND	
Methyl-tert-butyl	ether	C5-C8 Aliph	1.39	5.00	ppbv/ug/m3	ND	
2-Methylnaphtha	lene*	N/A	2.38	20.0	ppbv/ug/m3	ND	
Naphthalene*		N/A	0.940	5.00	ppbv/ug/m3	DZ	
Toluene		C5-C8 Aliph	0.95	3.58	ppbv/ug/m3	ND	
m-,p-Xylenes		C5-C8 Aliph	0.38	1.65	ppbv/ug/m3	ND	
o-Xylene		C9-C12 Aliph.	0.46	2.00	ppbv/ug/m3	ND	
C5-C8 Aliphatic H	lydrocarbons ¹	N/A		78.0	ug/m³	ND	
Co C12 Aliphatic	Hydrocarbone ²	NI/A		70 ∩	undm³	ND	

78.0

ug/m³

ND

70-130%

C9-C10 Aromatic Hydrocarbons

Surrogate Acceptance Range

2,5-Dibromotoluene (PID) Surrogate Recovery 2,5-Dibromotoluene (FID) Surrogate Recovery

CERTIFICATION

Were all QA/QC procedures REQUIRED by the APH Method followed? ☑ Yes ☐ No - Details attached

¹C₅C₈ Aliphatic Hydrocarbons exclude concentrations of Target Analytes eluting in that range

²C₉.C₁₂ Aliphatic HCs exclude concentrations of Target Analytes AND C₉.C₁₀ Aromatic Hydrocarbons eluting in that range

^{*}Compounds quantitated by TICS

Were all QA/QC performance /acceptance standards achie Were any significant modifications made to the APH metho	
Aliphatic and Aromatic ranges quantitated by GC PID/FID.	; ·
l attest under the pains and penalties of perjury that immedately responsible for obtaining the information, the best of my knowledge, accurate and complete.	
SIGNATURE:	POSITION: Lab Director
PRINTED NAME: Jim Chen	DATE: 09/02/04

GEOLABS, INC. 45 JOHNSON LANE BRAINTREE, MA 02184 M-MA015

LIMITATIONS & EXCLUSIONS

All the professional opinions presented in this report are based solely on the scope of work conducted and sources referred to in our report. The data presented by GeoLabs in this report was collected and analyzed using generally accepted industry methods and practices at the time the report was generated. This report represents the conditions, locations and materials that were observed at the time the work was conducted. No inferences regarding other conditions, locations or materials, at a later or earlier time may be made based on the contents of the report. No other warranty, express or implied is made.

This report was prepared for the sole use of our client. Portions of the report may not be used independent of the entire report.

All analyses were performed within required holding times, in accordance with EPA protocols and using accepted QA/QC procedures. All QA/QC meets acceptable limits unless otherwise noted. The information contained in this report is, to the best of my knowledge, accurate and complete.

Any and all subsequent pages of this report are chain(s) of custody.

4 of 4